Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,577	500			12,003	-21,156	-1,896	-811	18,838	_	0	24,034
Hydrocarbon Gas Liquids	17,369	-290	-10	480	289	-16,088		679	486	12	574	8,565
Natural Gas Liquids	17,369	-290	-10	395	289	-16,088		709		12	459	8,496
Ethane	5,524			-	-	-5,701		156		1	-334	1,212
Propane	5,856			258	289	-5,183		207		3	1,010	2,880
Normal Butane	2,338		_	171	-	-2,101		385	142	1	-120	3,180
Isobutane	1,044		_	-34	-	-1,020		-58		_	-98	393
Natural Gasoline	2,607	-290	-10		-	-2,083		19		7	0	831
Refinery Olefins				85	_	-		-30	1		115	69
Ethylene				_ 20	_	_		_			21	3
Propylene					_	_		-1				
Normal ButyleneIsobutylene				65	_	_		-29 0			94	66
isobutylene				_	_	_		U			0	
Other Liquids		-210	997		28	1,763	570	135	2,397	116	500	9,836
Hydrogen/Biofuels/Other Hydrocarbons			997		13	637	216	-7	,	79	500	772
Hydrogen					-		213		213		0	
Biofuels (including Fuel Ethanol)			997		13	637	3	-7	1,078	79	500	772
Fuel Ethanol			418		-	611	3	-23	1,010	45	0	357
Biofuels (excluding Fuel Ethanol) ⁶			579		13	26		16	68	34	500	415
Other Hydrocarbons					_	_	_	_	-	_	_	_
Unfinished Oils		-210			-	-		-244	-3	37	0	2,957
Motor Gasoline Blend.Comp. (MGBC)			_		15	1,126	354	386	1,109	0	0	6,107
Reformulated			_		-	-	-	-	-	_	_	_
Conventional					15 -	1,126 -	354 	386	1,109	0 -	0 -	6,107
Finished Petroleum Products			-1	22,035	150	-282	-357	-469		18	21,996	8,522
Finished Motor Gasoline			_	11,717	-	-324	-357	1		1	11,034	1,089
Reformulated			_	11,717	_	-324	-357	-5 6		1	11,029	1,089
Conventional Finished Aviation Gasoline				11,717	_	-324	-337	0			11,029	1,069
Kerosene-Type Jet Fuel			_	1,234	3	868		7		_	2,098	764
Kerosene			_	- 1,201	_	-		_		_		-
Distillate Fuel Oil			-1	6,113	74	-76		-216		_	6,327	3,829
15 ppm sulfur and under			-1	6,180	74	-76		-144		-	6,322	3,631
Greater than 15 to 500 ppm sulfur			-	-43	_	-		-53		-	10	150
Greater than 500 ppm sulfur			_	-24	_	_		-19		_	-5	48
Residual Fuel Oil				351	-	-		-9		-	360	213
Less than 0.31 percent sulfur				195	-	_		7		NA	NA	27
0.31 to 1.00 percent sulfur				29	_	-		-4		NA	NA.	5
Greater than 1.00 percent sulfur				127	_	-		-12		NA	NA 70	181
Petrochemical Feedstocks				78	_	_		_		_	78	_
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				- 78	_	_		_		_	- 78	_
Special Naphthas				76	_	_		_		_	70	_
Lubricants				_	_	_		_		15	-15	_
Waxes				_	_	_		_		0	0	
Petroleum Coke				738	_	-227		48	1	0		
Marketable				524	-	-227		48		0	249	152
Catalyst				214							214	
Asphalt and Road Oil				1,080	73	-523		-303		2	931	2,442
Still Gas				652							652	
Miscellaneous Products				65	-	_		3		_	62	23
Total	45,946	0	986	22,515	12,470	-35,763	-1,683	-466	21,721	146	23,069	50,958

⁼ Not Applicable

stock change, minus retinery and blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biotucies, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes biodiesel renewable diesel fine to product the production of the production of